e·on | U.S.

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Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

RECEIVED
NOV 17 2010
PUBLIC SERVICE
COMMISSION

November 16, 2010

Re: ***Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company and Kentucky Utilities Company For Approval of An Acquisition of Ownership and Control of Utilities* – Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order of September 30, 2010, in the above-referenced proceeding, PPL Corporation, LG&E and KU Energy LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company ("the Companies") hereby report to the Commission and interested Parties any credit rating reports on PPL. Attached are the applicable credit rating reports. The Companies are filing this notice pursuant to Appendix A, Section 3.6 of the Order.

Please confirm your receipt of this filing by placing the stamp of your Office with date received on the extra copy.

Should you have any questions regarding this information, please contact me at your convenience.

Sincerely,

Rick E. Lovekamp

cc: Dennis G. Howard II, AG
Michael L. Kurtz, KIUC

In November 2010, E.ON U.S. LLC was renamed LG&E and KU Energy LLC.

Attachment No. 1

STANDARD
&POOR'S

Global Credit Portal
RatingsDirect®

October 27, 2010

Research Update:

PPL Corp. Upgraded To 'BBB+' And Off CreditWatch On Expected Closing Of E.ON Acquisition

Primary Credit Analysts:
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Research Update:

PPL Corp. Upgraded To 'BBB+' And Off CreditWatch On Expected Closing Of E.ON Acquisition

Overview

- We resolved the CreditWatch listing on diversified energy company PPL Corp. and affiliate PPL Energy Supply LLC (PPL Energy) on the expected Nov. 1, 2010, acquisition of E.ON U.S. LLC and its utility subsidiaries, Louisville Gas & Electric Co. (LG&E) and Kentucky Utilities Co. (KU), for $7.625 billion.
- We are upgrading PPL and PPL Energy to 'BBB+' from 'BBB' to reflect the pro forma consolidated company's expected stronger credit profile due to a reconfigured business strategy that we expect will garner at least two-thirds of the projected operating cash flows from fully regulated utilities. The outlooks are stable.
- We are revising the outlook on utility affiliate PPL Electric Utilities (PPLEU) to stable from negative and affirming the 'A-' corporate credit rating.
- We are affirming the 'BBB+' corporate credit ratings on E.ON, LG&E, and KU. The outlooks are stable.
- We are raising the issue rating to 'A/A-2' from 'BBB+' and assigning a '1+' recovery rating on LG&E's approximately $575 million of outstanding tax-exempt pollution control bonds to reflect the addition of first mortgage bonds as collateral and their secured status.

Rating Action

On Oct. 27, 2010, Standard & Poor's Ratings Services raised the corporate credit ratings on PPL and PPL Energy to 'BBB+' from 'BBB'. At the same time, we removed the ratings from CreditWatch with positive implications, where we put them on April 28, 2010, following the acquisition announcement. The outlooks are stable. We affirmed the 'A-' rating on PPLEU and revised the outlook to stable from negative. In addition, we affirmed the 'BBB+' ratings on LG&E and KU, and their parent, E.ON U.S. The outlooks are stable. Also, we raised the ratings on LG&E's approximately $575 million of tax-exempt pollution control revenue bonds to 'A' from 'BBB+' to reflect the addition of first mortgage bonds as collateral for the duration of the bonds. For these newly collateralized bonds, we are assigning a recovery rating of '1+', reflecting our highest expectation of full recovery of principal (100% recovery) in a default scenario. Following the closing of acquisition, E.ON U.S. will change its name to LG&E and KU Energy LLC.

The upgrade reflects our opinion of an improved credit profile of the consolidated company following the acquisition closing. The inclusion of regulated LG&E and KU into the PPL portfolio is expected to contribute at least two-thirds of overall operating cash flow compared with existing majority of cash flow coming from unregulated operations. In our opinion, the excellent business risk profiles of the regulated utilities will more than offset PPL Energy's satisfactory business risk profile. This results in a pro forma strong consolidated business risk profile. We expect consolidated debt to EBITDA and debt to capital ratios to range in the significant financial risk profile category.

Rationale

For the $6.7 billion cash portion of the $7.625 billion acquisition (excluding $250 million in related transaction expenses/fees), PPL will use cash on hand, approximately $2 billion of LG&E and KU debt, and $800-$900 million of senior unsecured debt at LG&E and KU Energy LLC (intermediate holding company) that will ultimately be issued. In order to complete the acquisition, PPL will draw down its PPL Energy credit facility by about $3 billion after which it is expected to conduct permanent financing that will be used to repay the short-term outstanding debt. PPL has also issued $2.4 billion of common equity and PPL Capital Funding issued $1.1 billion of equity units that receive high equity credit under our rating criteria.

Allentown, Pa.-based PPL has about $4.7 billion of long-term debt excluding debt at PPLEU and the Western Power Distribution (WPD) group of companies. Excluding PPLEU and WPD debt, pro forma PPL debt is expected to be about $9 billion.

LG&E and KU are fully regulated vertically-integrated electric utilities serving customers in Louisville and its surrounding area. The strengths of these utilities include relatively predictable utility operations and associated cash flows, constructive regulatory environment, and competitive rates. The offsetting factor is the reliance on a fleet of mostly coal-fired generation, but the assets are up to date for current environmental requirements and have a significant proportion of future capital spending through 2014 approved in rates.

For PPL Energy, the expiration of PPLEU's long-term provider-of-last-resort (POLR) supply contract, which hitherto provided cash flow stability, has increased volatility of realized margins and liquidity requirements for collateral. While PPL Energy's cash flow is expected to improve because it has contracted much of its 2010 and 2011 generation at substantially higher prices than in 2009, Ratings also reflect a backward-dated EBITDA profile and execution risks associated with PPL Energy's ability to achieve stronger financial metrics and counter the higher business risk that will come attendant with its greater merchant exposure. Market fundamentals also have weakened. The expected tightening of reserve margins in the PJM Interconnection has not materialized because of the economic slowdown. Some drop in demand has depressed RPM prices (rest of RTO price) as well as auctions/RFPs of neighboring utilities (FirstEnergy, Allegheny). We consider PPL's financial risk profile to be significant, with adjusted financial measures expected to be in line for the rating. We expect that financial measures will continue at current levels as full cost recovery following the acquisition. We expect consolidated debt to EBITDA and debt to capital ratios to range in the significant financial risk profile category. Projected FFO to debt in the 22%-23% range is expected to support ratings at the higher end of the 'BBB' category.

Short-term credit factors

The short-term rating on PPL and affiliates is 'A-2'. Standard & Poor's views PPL's liquidity as strong under its corporate liquidity methodology, which categorizes liquidity in five standard descriptors. Projected sources of liquidity, mainly operating cash flow and available bank lines, exceed projected uses, mainly necessary capital expenditures, debt maturities, and common dividends, by more than 1.5x. Sources over uses would be positive even after a 50% EBITDA decline. Additional factors that support the liquidity are PPL's ability to absorb high-impact, low-probability events with limited need for refinancing, its flexibility to lower capital spending, its sound bank relationships, its solid standing in credit markets, and generally prudent risk management. We will assess the pro forma liquidity of newly combined company once bank credit facilities and other short-term financing have been finalized.

Outlook

The stable outlook on PPL and its subsidiaries, and those of LG&E and KU, reflect our expectation that management will maintain a strong business profile by focusing on its regulated utilities and not increase unregulated operations beyond current levels. The outlook also reflects expectations that cash flow protection and debt leverage measures will be in line for the rating. Specifically, our baseline forecast includes FFO to total debt of about 23%, debt to EBITDA under 4x, and debt leverage to total capital of about 52%, consistent with our expectations for the 'BBB+' rating. Given the company's mostly regulated focus, we expect that PPL will avoid any meaningful rise in business risk by reaching constructive regulatory outcomes and not expand its unregulated operations. We could lower the ratings if unregulated cash flow expectations lag due to weaker demand for power in the PJM market or forecasted financial measures are not sustained at expected levels. Although unlikely over the intermediate term, we could raise ratings if the business risk profile moves further towards excellent and financial measures exceed our base line forecast on a consistent basis, including FFO to total debt in excess of 23%, debt to EBITDA below 4x, and debt to total capital around 50%.

Related Criteria And Research

- 2008 Corporate Criteria: Analytical Methodology
- Criteria Methodology: Business Risk/Financial Risk Matrix Expanded
- 2008 Corporate Criteria: Ratios And Adjustments
- Methodology And Assumptions: Standard & Poor's Standardizes Liquidity Descriptors For Global Corporate Issuers

Ratings List

Upgraded; CreditWatch/Outlook Action

	To	From
PPL Corp.		
PPL Energy Supply LLC		
Corporate Credit Rating	BBB+/Stable/--	BBB/Watch Pos/--
PPL Capital Funding Inc.		
Senior Unsecured	BBB	BBB-/Watch Pos
Junior Subordinated	BBB-	BB+/Watch Pos
PPL Capital Funding Trust I		
Preference Stock	BBB-	BB+/Watch Pos
PPL Energy Supply LLC		
Senior Unsecured	BBB+	BBB/Watch Pos

Ratings Affirmed/Outlook Action

PPL Electric Utilities Corp.		
Corporate Credit Rating	A-/Stable/A-2	A-/Negative/A-2
Senior Secured	A-	
Recovery Rating	1	
Preference Stock	BBB	
Commercial Paper	A-2	

Ratings Affirmed

E.ON U.S. LLC	
Louisville Gas & Electric Co.	
Kentucky Utilities Co.	
Corporate credit rating	BBB+/Stable/--

Upgraded	To	From
Louisville Gas & Electric Co.		
$575M tax-exempt pollution control bonds	A/A-2	BBB

Rating Assigned

Louisville Gas & Electric Co.	
Recovery rating	1+

Complete ratings information is available to RatingsDirect subscribers on the Global Credit Portal at www.globalcreditportal.com and RatingsDirect subscribers at www.ratingsdirect.com. All ratings affected by this rating action can be found on Standard & Poor's public Web site at www.standardandpoors.com. Use the Ratings search box located in the left column.

STANDARD & POOR'S

Global Credit Portal
RatingsDirect®

October 29, 2010

Kentucky Utilities Co. Bond Ratings Raised To 'A/A-2' From 'BBB+/A-2' (Recovery Rating: 1+)

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NEW YORK (Standard & Poor's) Oct. 29, 2010--Standard & Poor's Ratings Services raised the ratings on Kentucky Utilities Co.'s (KU) approximately $156 million tax exempt pollution control revenue bonds to 'A/A-2' from 'BBB+/A-2' to reflect the addition of first mortgage bonds as collateral. In addition, we assigned a '1+' recovery rating to the bonds. As a result, the existing long-term debt securities will be fully secured for the duration of the bonds. The utility can issue new secured bonds in an amount not exceeding 66.7% of property additions, which resulted in a recovery rating of '1+', our highest expectation of full recovery of principal (100%) in a default scenario.

The rating actions follow the Oct. 27, 2010, ratings affirmation on KU's parent company, E.ON U.S., on the Nov. 1, 2010, PPL Corp.'s acquisition of E.ON and its utility subsidiaries, Louisville Gas & Electric Co. and KU, for $7.625 billion. Please see PPL Corp. Upgraded To 'BBB+' And Off CreditWatch On Expected Closing Of E.ON Acquisition.

RATINGS LIST Kentucky Utilities Co.

Corporate credit rating	BBB+/Stable/--	
Upgraded	To	From
$156M tax exempt pollution control revenue bonds		
	A/A-2	BBB+/A-2

Rating Assigned

Recovery rating	1+

Complete ratings information is available to RatingsDirect subscribers on the Global Credit Portal at www.globalcreditportal.com and RatingsDirect subscribers at www.ratingsdirect.com. All ratings affected by this rating action can be found on Standard & Poor's public Web site at www.standardandpoors.com. Use the Ratings search box located in the left column.

Attachment No. 2

STANDARD
&POOR'S

Standard & Poor's Research

November 15, 2010

PPL Corp.

Primary Credit Analyst:
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PPL Corp.

Major Rating Factors

Corporate Credit Rating

BBB+/Stable/NR

Strengths:

- Regulated utilities produce recurring operating cash flow;
- Low-cost coal and nuclear generation;
- Operating diversity in merchant generation fleet; and,
- Merchant generation has been contributing stable cash flow due to hedging activities.

Weaknesses:

- More than one-third of consolidated cash flow from riskier unregulated operations;
- Exposure to potentially stricter environmental standards, especially regarding carbon dioxide; and
- Cash flow erosion from lower power prices.

Rationale

The ratings on PPL Corporation reflect the regulated cash flows of vertically integrated utility subsidiaries Kentucky Utilities Co. (KU) and Louisville Gas & Electric Co. (LG&E), along with dividend payments from PPL Electric Utilities Corp. (PPLEU) and Western Power Distribution Holdings Ltd. (WPD), both of which we, for our analysis, consider as equity investments of PPL. When determining PPL's credit quality, we consider the predictability of PPLEU's and WPD's dividend contributions to PPL since the utilities are considered to be insulated from the rest of PPL through structural enhancements that restrict, to some extent, the utilities' business and financial activities. In conjunction with these regulated cash flows is the higher business risk of unregulated generation owned through PPL Energy Supply LLC (PPL Energy). After incorporating these various affiliates, we consider PPL's business risk profile to be 'strong'. Allentown, Pa.-based PPL has about $9 billion of long-term debt excluding that of WPD and PPLEU.

PPL's strong business risk profile reflects 'excellent' business risk profiles for the vertically integrated utilities KU and LG&E, and electric T&D utility PPLEU and WPD's electric distribution utilities. PPL Energy's business risk profile is considered 'satisfactory', reflecting the merchant status of the generation portfolio. LG&E and KU, subsidiaries of PPL's intermediate holding company LG&E and KU Energy LLC, serve electric and natural gas customers scattered throughout Kentucky, including Louisville and Lexington. The strengths of these utilities include relatively predictable utility operations with steady cash flows, constructive cost recovery, and relatively low rates derived from low-cost coal-fired generation. Although generation is mostly coal-fired, the plants meet current environmental requirements and have a significant amount of capital spending through 2014 that should be recoverable through rates. PPLEU is a low-risk regulated electric T&D utility that serves about 1.4 million customers in central and eastern Pennsylvania. Residential and commercial customers comprise about 80% of the utility's sales. PPLEU's credit profile benefits from an automatic adjustment mechanism for recovery of future transmission-related costs and a rate rider that provides for the pass through of power costs to ratepayers outside a base rate proceeding. The future of competitive power markets in Pennsylvania continues to temper the utility's business profile. PPLEU's insulation does not isolate it from PPL's credit quality, and lower ratings on PPL could result in lower ratings on PPLEU. WPD is a United Kingdom-based holding company that serves 2.6 million customers through electric distribution subsidiaries Western Power Distribution (South West) PLC and Western Power Distribution (South Wales) PLC.

PPL Energy is the intermediate holding company for WPD and roughly 11,500 MW of unregulated generation that consists of well-located low-cost nuclear and coal plants. With the expiration at the end of 2009 of a long-term supply contract with affiliate PPLEU, PPL Energy's cash flow is expected to improve since most of its 2010 and 2011 generation is under contract at substantially higher prices. However, there is increased margin volatility and greater collateral requirements that require more liquidity. Credit quality is negatively affected from lingering uncertainty surrounding the competitive generation market in Pennsylvania. Potential systemic negative drivers include low natural gas prices that would affect the dark spread between coal and natural gas fired generation assets and a significantly more restrictive environmental standard than currently expected. We consider PPL's financial risk profile to be 'significant' and expect adjusted financial measures to be in line for the rating. For our forecasts of PPL, we consider PPLEU and WPD as equity investments and remove all their outstanding debt when we deconsolidate these two affiliates from PPL. Projected funds from operation (FFO) to debt in the 22%-23% range and debt to total capital of about 52% would support ratings at the higher end of the 'BBB' category. Projected debt to EBITDA around 4x would further support the rating. Projected free operating cash flow is expected to be positive, but with net cash flow (FFO less dividends) projected to be less than capital spending levels, external financing would be necessary. FFO interest coverage is projected to exceed 5x.

Short-term credit factors

Standard & Poor's views PPL's liquidity as 'strong' under its corporate liquidity methodology, which categorizes liquidity in five standard descriptors. 'Strong' liquidity supports PPL's 'BBB+' issuer credit rating. Projected sources of liquidity, mainly operating cash flow and available bank lines, exceed projected uses, mainly necessary capital expenditures, debt maturities, and common dividends, by more than 1.5x. Sources over uses would be positive even after a 50% EBITDA decline. Additional factors that support the liquidity are PPL's ability to absorb high-impact, low-probability events with limited need for refinancing, its flexibility to lower capital spending, its sound bank relationships, its solid standing in credit markets, and generally prudent risk management. Debt maturities at PPL's funding entity PPL Capital Funding and PPL Energy should be manageable during the next few years, with a $500 million maturity at PPL Energy in 2011 and about $735 million in 2013. For PPLEU, the only significant maturity through 2014 is a $400 million issuance due in 2013.

Outlook

The stable outlook on PPL and its affiliates reflect our expectation that management will maintain a strong business profile by focusing on its regulated utilities and not increasing unregulated operations beyond current levels. The outlook also reflects expectations that cash flow protection and debt leverage measures will be in line for the rating. Specifically, our baseline forecast includes FFO to total debt of about 23%, debt to EBITDA under 4x, and debt leverage to total capital of about 52%, consistent with our expectations for the 'BBB+' rating. Given the company's mostly regulated focus, we expect that PPL will avoid any meaningful rise in business risk by reaching constructive regulatory outcomes and not expanding its unregulated operations. We could lower the ratings if unregulated cash flow expectations lag due to weaker demand for power in the PJM market, or forecasted financial measures are not sustainable at expected levels. Although unlikely over the intermediate term, we could raise ratings if the business risk profile is considered 'excellent' and financial measures exceed our base line forecast on a consistent basis, including FFO to total debt in excess of 23%, debt to EBITDA below 4x, and debt to total capital around 50%.

Table 1.

PPL Corp. -- Peer Comparison*

Industry Sector: Energy				
	PPL Corp.	**Allegheny Energy Inc.**	**FirstEnergy Corp.**	**Public Service Enterprise Group Inc.**
Rating as of Nov. 8, 2010	BBB+/Stable/--	BBB-/Stable/--	BBB-/Stable/--	BBB/Stable/A-2
	--Average of past three fiscal years--			
(Mil. $)				
Revenues	3,174.5	3,260.6	13,095.3	12,061.4
Net income from cont. oper.	351.1	400.2	1,219.0	1,380.4
Funds from operations (FFO)	992.0	793.3	2,506.1	2,231.4
Capital expenditures	999.8	976.9	2,652.6	1,599.3
Cash and short-term investments	464.7	302.5	516.0	337.4
Debt	4,834.9	4,288.6	16,572.5	8,389.1
Preferred stock	250.0	0.0	0.0	80.0
Equity	2,758.6	2,844.1	8,605.7	7,719.8
Debt and equity	7,593.5	7,132.7	25,178.2	16,108.8
Adjusted ratios				
EBIT interest coverage (x)	2.8	3.2	2.5	5.8
FFO int. cov. (X)	4.8	3.8	3.1	5.4
FFO/debt (%)	20.5	18.5	15.1	26.6
Discretionary cash flow/debt (%)	(7.9)	(6.6)	(5.4)	0.6
Net cash flow / capex (%)	48.6	73.4	69.9	99.5
Total debt/debt plus equity (%)	63.7	60.1	65.8	52.1
Return on common equity (%)	11.8	13.7	13.2	18.6
Common dividend payout ratio (un-adj.) (%)	139.7	19.0	53.5	46.5

*Fully adjusted (including postretirement obligations)

Table 2.

PPL Corp. -- Financial Summary*

Industry Sector: Energy					
	--Fiscal year ended Dec. 31--				
	2009	**2008**	**2007**	**2006**	**2005**
Rating history	BBB/Negative/--	BBB/Stable/--	BBB/Stable/--	BBB/Stable/--	BBB/Stable/--
(Mil. $)					
Revenues	3,548.2	3,787.6	2,187.7	2,847.6	2,298.9
Net income from continuing operations	30.2	466.3	556.7	436.5	316.1
Funds from operations (FFO)	1,274.7	720.8	980.4	913.7	699.6
Capital expenditures	704.8	1,260.2	1,034.2	781.9	449.4
Cash and short-term investments	311.3	765.4	317.5	800.6	254.1
Debt	5,110.2	5,572.6	3,822.0	3,469.8	3,670.1
Preferred stock	250.0	250.0	250.0	0	0
Equity	2,875.4	2,726.6	2,673.9	2,903.0	2,317.2

Table 2.

PPL Corp. -- Financial Summary* (cont.)					
Debt and equity	7,985.6	8,299.2	6,495.8	6,372.8	5,987.4
Adjusted ratios					
EBIT interest coverage (x)	1.2	3.5	3.8	3.6	2.5
FFO int. cov. (x)	5.9	3.6	5.0	4.8	4.5
FFO/debt (%)	24.9	12.9	25.7	26.3	19.1
Discretionary cash flow/debt (%)	10.0	(18.1)	(17.1)	(4.8)	(1.0)
Net Cash Flow / Capex (%)	105.1	16.9	48.8	64.5	99.0
Debt/debt and equity (%)	64.0	67.1	58.8	54.4	61.3
Return on common equity (%)	(0.5)	16.8	19.1	15.8	13.1
Common dividend payout ratio (un-adj.) (%)	1,723.7	105.3	82.5	93.7	0

*Fully adjusted (including postretirement obligations)

Table 3.

Reconciliation Of PPL Corp. Reported Amounts With Standard & Poor's Adjusted Amounts (Mil. $)*

	--Fiscal year ended Dec. 31, 2009--									
PPL Corp. reported amounts										
	Debt	**Shareholders' equity**	**Operating income (before D&A)**	**Operating income (before D&A)**	**Operating income (after D&A)**	**Interest expense**	**Cash flow from operations**	**Cash flow from operations**	**Dividends paid**	**Capital expenditures**
Reported	4,198.5	2,607.4	458.3	458.3	232.2	190.5	1,365.5	1,365.5	517.0	703.8
Standard & Poor's adjustments										
Operating leases	773.5	--	112.5	41.2	41.2	41.2	71.3	71.3	--	43.0
Intermediate hybrids reported as debt	(250.0)	250.0	--	--	--	(16.8)	16.8	16.8	16.8	--
Postretirement benefit obligations	324.8	--	32.8	32.8	32.8	0.4	17.5	17.5	--	--
Accrued interest not included in reported debt	63.4	--	--	--	--	--	--	--	--	--
Capitalized interest	--	--	--	--	--	42.0	(42.0)	(42.0)	--	(42.0)
Share-based compensation expense	--	--	--	23.0	--	--	--	--	--	--
Reclassification of nonoperating income (expenses)	--	--	--	--	(9.0)	--	--	--	--	--
Reclassification of working-capital cash flow changes	--	--	--	--	--	--	--	(475.8)	--	--
Minority interests	--	18.0	--	--	--	--	--	--	--	--

Table 3.

Reconciliation Of PPL Corp. Reported Amounts With Standard & Poor's Adjusted Amounts (Mil. $)* (cont.)

US decommissioning fund contributions	--	--	--	--	--	--	(26.0)	(26.0)	--	--
Other	--	--	--	--	--	--	347.5	347.5	--	--
Total adjustments	911.7	268.0	145.3	97.0	65.0	66.9	385.0	(90.8)	16.8	1.0

Standard & Poor's adjusted amounts

	Debt	Equity	Operating income (before D&A)	EBITDA	EBIT	Interest expense	Cash flow from operations	Funds from operations	Dividends paid	Capital expenditures
Adjusted	5,110.2	2,875.4	603.6	555.3	297.2	257.4	1,750.5	1,274.7	533.8	704.8

*PPL Corp reported amounts shown are taken from the company's financial statements but might include adjustments made by data providers or reclassifications made by Standard & Poor's analysts Please note that two reported amounts (operating income before D&A and cash flow from operations) are used to derive more than one Standard & Poor's-adjusted amount (operating income before D&A and EBITDA, and cash flow from operations and funds from operations, respectively) Consequently, the first section in some tables may feature duplicate descriptions and amounts

Related Criteria And Research

- 2008 Corporate Criteria: Analytical Methodology
- Criteria Methodology: Business Risk/Financial Risk Matrix Expanded
- 2008 Corporate Criteria: Ratios And Adjustments
- Methodology And Assumptions: Standard & Poor's Standardizes Liquidity Descriptors For Global Corporate Issuers

Ratings Detail (As Of November 15, 2010)*	
PPL Corp.	
Corporate Credit Rating	BBB+/Stable/NR
Junior Subordinated (2 Issues)	BBB-
Preference Stock (1 Issue)	BBB-
Senior Unsecured (3 Issues)	BBB
Corporate Credit Ratings History	
27-Oct-2010	BBB+/Stable/NR
28-Apr-2010	BBB/Watch Pos/NR
27-Jan-2009	BBB/Negative/NR
Business Risk Profile	Strong
Financial Risk Profile	Significant
Related Entities	
Kentucky Utilities Co.	
Issuer Credit Rating	BBB+/Stable/A-2
Senior Secured (3 Issues)	A
Senior Secured (7 Issues)	A/A-2
LG&E and KU Energy LLC	
Issuer Credit Rating	BBB+/Stable/--

Ratings Detail (As Of November 15, 2010)*(cont.)	
Senior Unsecured (2 Issues)	BBB
Louisville Gas & Electric Co.	
Issuer Credit Rating	BBB+/Stable/NR
Senior Secured (2 Issues)	A
Senior Secured (11 Issues)	A/A-2
Senior Unsecured (1 Issue)	A/A-2
PPL Electric Utilities Corp.	
Issuer Credit Rating	A-/Stable/A-2
Commercial Paper	
Local Currency	A-2
Preference Stock (1 Issue)	BBB
Senior Secured (6 Issues)	A-
Senior Secured (2 Issues)	A/Developing
PPL Energy Supply LLC	
Issuer Credit Rating	BBB+/Stable/NR
Senior Unsecured (12 Issues)	BBB+
PPL Montana LLC	
Senior Secured (1 Issue)	BBB-/Stable
Western Power Distribution Holdings Ltd.	
Issuer Credit Rating	BBB-/Stable/A-3
Senior Unsecured (2 Issues)	BBB-
Western Power Distribution (South Wales) PLC	
Issuer Credit Rating	BBB+/Stable/A-2
Senior Unsecured (3 Issues)	BBB+
Western Power Distribution (South West) PLC	
Issuer Credit Rating	BBB+/Stable/A-2
Senior Unsecured (4 Issues)	BBB+

*Unless otherwise noted, all ratings in this report are global scale ratings Standard & Poor's credit ratings on the global scale are comparable across countries Standard & Poor's credit ratings on a national scale are relative to obligors or obligations within that specific country.